Districtwide Solar Cost Comparison

/a /a /a 1,857,372 1,857,372 1,857,372	Forefront 5,690 85%GC, 81%CC 840 11,857,372 9,635,558 2,221,814	Forefront 2,886 33% GC, 55% CC 740 11,857,372 4,926,631 6,930,741	Forefront 2,886 33% GC, 55% CC 740 11,857,372 4,926,631 6,930,741	funded by Bond 2,886 33%, 55% CC 740 11,857,372 4,926,631 6,930,741
/a /a .,857,372 .,857,372	85%GC, 81%CC 840 11,857,372 9,635,558 2,221,814	33% GC, 55% CC 740 11,857,372 4,926,631	33% GC, 55% CC 740 11,857,372 4,926,631	33%, 55% CC 740 11,857,372 4,926,631
.,857,372 .,857,372	840 11,857,372 9,635,558 2,221,814	740 11,857,372 4,926,631	740 11,857,372 4,926,631	740 11,857,372 4,926,631
.,857,372	11,857,372 9,635,558 2,221,814	11,857,372 4,926,631	11,857,372 4,926,631	11,857,372 4,926,631
.,857,372	9,635,558 2,221,814	4,926,631	4,926,631	4,926,631
	2,221,814			
		6,930,741	6,930,741	6,930,741
verage				
).175/kWh + 2.5% inual increase	\$0.115/kWh for solar kWh	\$0.115/kWh for solar kWh	\$0/kWh for solar kWh	\$0/kWh for solar
	+ (\$0.175/kWh + 2.5% annual increase for utility kWh)	+ (\$0.175/kWh + 2.5% annual increase for utility kWh)	+ (\$0.175/kWh + 2.5% annual increase for utility kWh)	+ (\$0.175/kWh + 2.5% annual increase for utility kWh)
a	n/a	n/a	\$9,152,238	\$17,717,877 est.
'a	\$1,108,089	\$566,563	\$0	\$0
a	\$82,105	\$45,838	Included in purchase	\$1,184,000 + software and personnel
2,028,393	\$674,085	\$1,249,960	\$1,249,960	\$1,249,960
2,028,393	\$1,864,279	\$1,862,361	\$10,702,198	<mark>\$14,122,260</mark>
a a a	nual increase	nual increase + (\$0.175/kWh + 2.5% annual increase for utility kWh) n n/a n \$1,108,089 n \$82,105 028,393 \$674,085	nual increase + (\$0.175/kWh + 2.5% annual increase for utility kWh) + (\$0.175/kWh + 2.5% annual increase for utility kWh) n n/a n/a n n/a n/a n \$1,108,089 \$566,563 \$82,105 \$45,838 028,393 \$674,085 \$1,249,960	Inval increase Image: style styl

JH_Updated: May 29, 2019 pg. 1

Payback Period (Years)	n/a	Immediate	Immediate	12 years	Bond funds, nothing to payback
PV Savings Projection year 1	n/a	\$167,877	\$166,032	No savings until 12 year payback	\$773,438 less replacement fund and O&M costs
Savings Projection 20 years	n/a	\$14,972,578	\$14,832,994	\$12,485,128	Unknown due to costs and risks
O&M Cost	n/a	Included	Included	Included	If staff, 2 people per site; if maintenance contract, need quotes. Est. \$400k/year in house, contract \$200k/year
Sinking fund	n/a	n/a	n/a	n/a	\$50,000 annual
O&M Contract length	n/a	20 years	20 years	10 Years	annual
Operational Guarantee	n/a	95% annual true up	95% annual true up	90%	0%
Risk	n/a	No Risk	No Risk	Some Risk	Full Risk of construction and of operational performance.
Timing	n/a	Winter 2019	Winter 2019	Winter 2019	Spring 2021 earliest
DSA Processing	n/a	Pre-approved	Pre-approved	Pre-approved	6 month approval process

*Due to the step down of the ITC tax credit, currently a 30% credit, at the end of 2019, these PPA and purchase costs will increase after 2019.

**Large PPA projected savings should increase as current pricing is based on 2018 rates rather than 2019.

***Bond purchase price, storage purchase price, construction and engineering costs are based on National Renewable Energy Laboratory 2018 estimates.

****Estimated construction cost and site survey costs added to the material cost– based on industry standards and research, cost per panel. Number of panels were taken from small size arrays, as indicated by solar proposals.