## Districtwide Solar Cost Comparison

|  | Current | PPA - large Forefront | PPA - small Forefront | Purchase Forefront | District Project funded by Bond |
| :---: | :---: | :---: | :---: | :---: | :---: |
| System Size KW | N/a | 5,690 | 2,886 | 2,886 | 2,886 |
| \% offset | N/a | 85\%GC, 81\%CC | 33\% GC, 55\% CC | 33\% GC, 55\% CC | 33\%, 55\% CC |
| Storage System Size KW | N/a | 840 | 740 | 740 | 740 |
| Annual kWh Consumption | 11,857,372 | 11,857,372 | 11,857,372 | 11,857,372 | 11,857,372 |
| kWh created by solar | 0 | 9,635,558 | 4,926,631 | 4,926,631 | 4,926,631 |
| kWh purchased from utility | 11,857,372 | 2,221,814 | 6,930,741 | 6,930,741 | 6,930,741 |
| Rate | Average \$0.175/kWh + 2.5\% annual increase | \$0.115/kWh for solar kWh | \$0.115/kWh for solar kWh | \$0/kWh for solar kWh | \$0/kWh for solar |
|  |  | + (\$0.175/kWh + <br> 2.5\% annual increase <br> for utility kWh ) | $+(\$ 0.175 / \mathrm{kWh}+$ <br> 2.5\% annual increase for utility kWh) | + (\$0.175/kWh + <br> 2.5\% annual increase for utility kWh) | $+(\$ 0.175 / \mathrm{kWh}+$ <br> $2.5 \%$ annual increase for utility kWh) |
| Purchase Cost | n/a | n/a | n/a | \$9,152,238 | \$17,717,877 est. |
| Annual PPA payment | n/a | \$1,108,089 | \$566,563 | \$0 | \$0 |
| Storage payment | $\mathrm{n} / \mathrm{a}$ | \$82,105 | \$45,838 | Included in purchase | \$1,184,000 + software and personnel |
| Annual Utility payment | \$2,028,393 | \$674,085 | \$1,249,960 | \$1,249,960 | \$1,249,960 |
| First Year Total Electric Expenditure | \$2,028,393 | \$1,864,279 | \$1,862,361 | \$10,702,198 | \$14,122,260 |
|  |  |  |  |  |  |

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| Payback Period (Years) | n/a | Immediate | Immediate | 12 years | Bond funds, nothing to payback |
| :---: | :---: | :---: | :---: | :---: | :---: |
| PV Savings Projection year 1 | n/a | \$167,877 | \$166,032 | No savings until 12 year payback | \$773,438 less replacement fund and O\&M costs |
| Savings Projection 20 years | n/a | \$14,972,578 | \$14,832,994 | \$12,485,128 | Unknown due to costs and risks |
| O\&M Cost | n/a | Included | Included | Included | If staff, 2 people per site; if maintenance contract, need quotes. Est. \$400k/year in house, contract \$200k/year |
| Sinking fund | n/a | n/a | n/a | $\mathrm{n} / \mathrm{a}$ | \$50,000 annual |
| O\&M Contract length | n/a | 20 years | 20 years | 10 Years | annual |
| Operational Guarantee | n/a | 95\% annual true up | 95\% annual true up | 90\% | 0\% |
| Risk | n/a | No Risk | No Risk | Some Risk | Full Risk of construction and of operational performance. |
| Timing | n/a | Winter 2019 | Winter 2019 | Winter 2019 | Spring 2021 earliest |
| DSA Processing | n/a | Pre-approved | Pre-approved | Pre-approved | 6 month approval process |

*Due to the step down of the ITC tax credit, currently a 30\% credit, at the end of 2019, these PPA and purchase costs will increase after 2019.
${ }^{* *}$ Large PPA projected savings should increase as current pricing is based on 2018 rates rather than 2019.
***Bond purchase price, storage purchase price, construction and engineering costs are based on National Renewable Energy Laboratory 2018 estimates.
****Estimated construction cost and site survey costs added to the material cost- based on industry standards and research, cost per panel. Number of panels were taken from small size arrays, as indicated by solar proposals.

